
**AGENCY
BUDGET STATEMENTS**

**OFFICE OF THE
RENEWABLE ENERGY
REGULATOR**

Office of the Renewable Energy Regulator

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Section 1: Agency Overview

The Office of the Renewable Energy Regulator (ORER) administers the Government's mandatory renewable energy target. The target is enacted through the *Renewable Energy (Electricity) Act 2000*, the *Renewable Energy (Electricity) (Charge) Act 2000* and the Renewable Energy (Electricity) Regulations 2001.

TABLE 1.1: AGENCY OUTCOMES AND OUTPUTS

Outcome	Description	Outputs
Outcome 1 Increased Renewable Electricity Generation	ORER administers the <i>Renewable Energy (Electricity) Act 2000</i> (the Act) which requires liable parties, typically large wholesale purchasers of electricity, to demonstrate they are using additional renewable energy each calendar year from 2001 to 2020 or pay a shortfall charge. Liable parties may use renewable energy certificates to demonstrate their compliance with the Act.	Output 1.1 Renewable Energy Certificate Management Output 1.2 Managing Compliance with Legislation

Section 2: Agency Resources for 2005–06

2.1 APPROPRIATIONS AND OTHER RESOURCES

Table 2.1 shows the total resources from all origins for 2005–06, including appropriations. The table summarises how revenue will be applied by outcome, administered and departmental classification.

The total appropriation for the Office of the Renewable Energy Regulator (ORER) in 2005–06 is \$2.895 million. This comprises \$2.687 million departmental output appropriation, \$0.208 million administered special appropriation.

TABLE 2.1: APPROPRIATIONS AND OTHER REVENUE – OFFICE OF THE RENEWABLE ENERGY REGULATOR

Outcome	Appropriations					Revenue from other sources ⁽⁴⁾		Total Resources ⁽⁶⁾
	\$'000	\$'000	\$'000	\$'000	% ⁽⁵⁾	\$'000	% ⁽⁵⁾	\$'000
	Bill No. 1	Bill No. 2 ⁽¹⁾	Special Approp ⁽²⁾	Total Approp ⁽³⁾	(A)+(C) / (A)+(C)+(E)	(E)	(E) / (A)+(C)+(E)	(F)=(D)+(E)
Outcome 1								
<i>Increased Renewable Electricity Generation</i>								
Administered	-	-	208	208	na	-	na	208
Departmental	2,687	-	-	2,687	100%	-	0%	2,687
TOTAL RESOURCES	2,687	-	208	2,895	na	-	na	2,895

This table has been redesigned to correspond with Budget Paper No. 4 'Agency Resourcing'. It now includes (where appropriate) administered revenue from other sources.

(1) Under the appropriation structure, Bill No. 2 includes Specific Purpose Payments (SPPs), new agency outcomes (NAOs), administered capital and departmental capital via departmental injections and loans.

(2) Estimated expenses from individual Special Appropriations are shown at Section 3, Table 3.1.

(3) Total appropriations = Bill No. 1 + Bill No. 2 + Special Appropriations.

(4) Revenue from other sources includes *Financial Management and Accountability Act 1997* s.31 revenues, Commonwealth Authorities and Companies Act body revenues that are available to be expensed, special accounts (non-appropriation revenues) and resources received free of charge.

(5) Percentage figures indicate the percentage contribution of revenue from government (Departmental Appropriations) to the total price of outputs (= Bill No. 1 + Special Appropriation + Revenue from other sources), by outcome, and the percentage contribution of Revenue from other sources (departmental) to the total price of outputs, by outcome.

(6) Total resources = Total appropriations + Revenue from other sources.

Note: Refer to budgeted statement of financial performance for application of agency revenue.

2.2: 2005–06 BUDGET MEASURES

Budget measures relating to the ORER as explained in Budget Paper No. 2 are summarised in Table 2.2. The table also identifies the relevant outcomes, administered items and outputs associated with each measure.

TABLE 2.2 – SUMMARY OF MEASURES CONTAINED IN THE 2005–2006 BUDGET

Measure	Outcome	Output Groups Affected	Appropriations Budget			Appropriations Forward estimate			Appropriations Forward estimate			Appropriations Forward estimate		
			2005–06 (\$'000)			2006–07 (\$'000)			2007–08 (\$'000)			2008–09 (\$'000)		
			Admin Expenses	Dept Outputs	Total	Admin Expenses	Dept Outputs	Total	Admin Expenses	Dept Outputs	Total	Admin Expenses	Dept Outputs	Total
Efficiency dividend – increase in the rate from 1 per cent to 1.25 per cent ⁽¹⁾	<i>I</i>	<i>All</i>	-	(7)	(7)	-	(14)	(14)	-	(20)	(20)	-	(20)	(20)

⁽¹⁾ This is a cross portfolio measure and impacts on all agencies within the Environment and Heritage Portfolio.

2.3: OTHER RECEIPTS AVAILABLE TO BE USED

Table 2.3 provides details of other receipts available to be used and include *Financial Management and Accountability 1997 s.31* receipts, Commonwealth Authorities and Companies Act body receipts that are available to be spent, special accounts (non-appropriation) and resources received free of charge.

TABLE 2.3 – OTHER RECEIPTS AVAILABLE TO BE USED

There are no other receipts available to be used for the ORER in the 2005–06 Budget.

2.4: MOVEMENT OF ADMINISTERED FUNDS FROM 2004–05 TO 2005–06

There has been no movement of administered funds from 2004–05 to 2005–06 for the ORER.

2.5: SPECIAL APPROPRIATIONS

The special appropriation represents penalty refunds, drawn down from the Official Public Account and paid to companies meeting certain conditions under the *Renewable Energy (Electricity) Act 2000* and able to redeem prior penalty payments

TABLE 2.5 – ESTIMATES OF EXPENSES FROM SPECIAL APPROPRIATIONS

	Outcome affected	Estimated Expense 2004–2005 \$'000	Budget Estimate 2005–2006 \$'000
ADMINISTERED SPECIAL APPROPRIATION			
Renewable energy shortfall refunds	<i>1</i>	502	208
TOTAL ESTIMATED EXPENSE		502	208

2.6: SPECIAL ACCOUNTS

There are no special accounts for the ORER in the 2005–06 Budget.

2.7: ADMINISTERED CAPITAL AND DEPARTMENTAL EQUITY INJECTIONS AND LOANS

The ORER has not been appropriated any administered capital for 2005–06 and will not receive any departmental equity injection or loans in 2005–06.

Section 3: Agency Outcomes

This section explains how resources identified in Section 2 will be used to deliver outputs and administered items to contribute to the one outcome for the Office of the Renewable Energy Regulator (ORER).

3.1: SUMMARY OF OUTCOMES, OUTPUTS AND ADMINISTERED ITEMS

The relationship between activities of the ORER and the outcome is summarised in Figure 4.

FIGURE 4: OUTCOME AND OUTPUTS

	Total Price of Outputs \$'000	Administered Appropriation \$'000	Departmental Outputs Appropriation \$'000
OFFICE OF THE RENEWABLE ENERGY REGULATOR	2,687	208	2,687
Outcome 1 – <i>Increased Renewable Electricity Generation</i>			
Output 1.1 Renewable Energy Certificate Management	1,881		1,881
Output 1.2 Managing Compliance with Legislation	806		806
TOTAL OUTCOME	2,687	208	2,687

This structure shows the relationship between the government outcome and contributing outputs for the ORER, presented here as output groups. Financial details for this outcome, by outputs and output group, appear in Table 2.1. Non-financial information for the outcome appears in Table 2.2.

CHANGES TO OUTCOMES AND OUTPUTS

There have been no changes to the output structure for the ORER since the 2004–05 Budget.

OUTPUT COST ATTRIBUTION

The ORER allocates corporate overheads on the basis of employee costs attributed to each output.

3.2: OUTCOMES – DEPARTMENTAL AND ADMINISTERED

Departmental appropriations by outcome

There is only one outcome for the ORER.

Administered appropriations by outcome

There is only one outcome for the ORER.

3.3: OUTCOMES RESOURCING

Outcome 1 Resourcing

Table 3.1 shows how the 2005–06 Budget appropriations translate to total resourcing for Outcome 1, including administered expenses, revenue from government (appropriation), other resources available to be used (departmental) and the total price of outputs.

TABLE 3.1 – TOTAL RESOURCES FOR THE OUTCOME

	Estimated Actuals 2004–05 \$'000	Budget Estimate 2005–06 \$'000
ADMINISTERED APPROPRIATIONS⁽¹⁾	502	208
ADMINISTERED SPECIAL ACCOUNTS	-	-
DEPARTMENTAL APPROPRIATIONS		
Output 1.1 – Renewable Energy Certificate Management	1,852	1,881
Output 1.2 – Managing Compliance with Legislation	794	806
TOTAL REVENUE FROM GOVERNMENT (Appropriations)	2,646	2,687
<i>Contributing to Price of Departmental Output</i>	<i>100%</i>	<i>100%</i>
REVENUE FROM OTHER SOURCES		
Output 1.1 – Renewable Energy Certificate Management	-	-
Output 1.3 – Managing Compliance with Legislation	-	-
TOTAL REVENUE FROM OTHER SOURCES	-	-
TOTAL PRICE OF DEPARTMENTAL OUTPUTS	2,646	2,687
DEPARTMENTAL SPECIAL ACCOUNTS	-	-
TOTAL ESTIMATED RESOURCING FOR OUTCOME 1	3,148	2,895
AVERAGE STAFFING LEVEL (NUMBER)	10.0	11.0

- (1) The ORER will receive \$0.208m in administered special appropriation in 2005–06. The special appropriation represents penalty refunds, drawn down from the Official Public Account and paid to companies meeting certain conditions under the *Renewable Energy (Electricity) Act 2000* and able to redeem prior penalty payments.

MEASURES AFFECTING OUTCOME 1

Measures affecting the ORER (as reflected in Budget Paper No. 2) Outcome 1 are listed below:

Efficiency dividend – increase in the rate from 1 per cent to 1.25 per cent*

	2005–06	2006–07	2007–08	2008–09
	\$'000	\$'000	\$'000	\$'000
Office of the Renewable Energy Regulator	(7)	(14)	(20)	(20)

* This is a cross portfolio measure and impacts on all agencies within the Environment and Heritage Portfolio.

PERFORMANCE INFORMATION FOR OUTCOME 1

Achievement of planned performance will be reported in the ORER 2005–06 Annual Report.

Table 3.2 lists the performance information that the ORER will use to assess the level of its achievement of the outcome during 2005–06. It comprises:

- (A) overall achievement – performance information for the outcome overall;
- (B) performance information for administered items – qualitative and quantitative information for each administered item; and
- (C) performance information for departmental outputs – quantitative, qualitative and, price for each output.

TABLE 3.2 – PERFORMANCE INFORMATION FOR OUTCOME 1**(A) Effectiveness – Overall Achievement of the Outcome**

Increased Renewable Electricity Generation	The amount of renewable electricity generated in the year and potentially eligible under the <i>Renewable Energy (Electricity) Act 2000</i> , expressed as a percentage of the mandated target for the year.
--------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

(B) Performance Information for Administered Items

Incoming renewable energy certificate (REC) fees: REC management	Quantity	Renewable energy certificate fees collected in line with the <i>Renewable Energy (Electricity) Act 2000</i> and agreed administrative guidelines for the collection of small amounts.
	Quality	All renewable energy certificate fees transferred to the Official Public Account within 5 working days of receipt of fees and verification that amounts are correct.
Incoming penalty fees: Compliance	Quantity	Ensure, through a comprehensive assessment process, that all renewable energy shortfall fees owing to the Commonwealth are recovered from liable parties.
	Quality	All renewable energy shortfall fees transferred to the Official Public Account with 5 working days of receipt of penalty fees and verification that amounts are correct.
Outgoing REC fees: Compliance	Quantity	Ensure that renewable energy shortfall refunds are correctly calculated taking into consideration the relevant administrative charges specified under the <i>Renewable Energy (Electricity) Regulations 2001</i> .
	Quality	All renewable energy shortfall refunds paid to the liable party within 6 weeks of verification that shortfall refunds are legally payable under the <i>Renewable Energy (Electricity) Act 2000</i> and that amounts are correct.

(C) Performance Information for Departmental Outputs

OUTPUT GROUP 1.1 – RENEWABLE ENERGY CERTIFICATE MANAGEMENT

<i>Quality</i>	<p>Maintain register of registered persons, register of applications for accreditation, register of accredited power stations and register of Renewable Energy Certificates (RECs).</p> <p>Manage accreditation of power stations.</p> <p>Manage creation and validation of RECs.</p> <p>Manage internet based registry facility including updating software.</p> <p>Manage administrative updates to Regulations.</p>
<i>Quantity</i>	<p>Number of RECs validly created in the year.</p> <p>Total REC liability expressed as a percentage of the annual renewable energy target.</p> <p>Total number of RECs surrendered in the year as a percentage of the target.</p>
<i>Price</i>	\$1.881m

OUTPUT GROUP 1.2 – MANAGING COMPLIANCE WITH LEGISLATION

<i>Quality</i>	<p>Assess annual compliance statements.</p> <p>Impose any penalties.</p> <p>Assist participants in providing pertinent information to ORER.</p> <p>Redeem any shortfall charges.</p> <p>Audit participants.</p> <p>Maintain other administrative procedures for effective operation of the <i>Renewable Energy (Electricity) Act 2000</i>.</p>
<i>Quantity</i>	<p>The percentage of accreditation applications assessed within six weeks of receipt of completed applications and other necessary information.</p> <p>The percentage of RECs annually created that are validated.</p> <p>The number of liable parties having shortfalls.</p> <p>The sum of all shortfalls expressed in RECs.</p>
<i>Price</i>	\$0.806m

EVALUATIONS FOR OUTCOME 1

There are no evaluations planned for the ORER in 2005–06.

Section 4: Other Reporting Requirements

4.1: PURCHASER–PROVIDER ARRANGEMENTS

CROSS AGENCY OVERVIEW

The Office of the Renewable Energy Regulator (ORER) has a cross agency agreement with the Department of the Environment and Heritage through which the Department provides a range of corporate services on a commercial basis.

RESPONSIBILITY

The Renewable Energy Regulator is appointed by the Minister for the Environment and Heritage and is responsible for the delivery and management of the ORER's outputs.

CONTROL ARRANGEMENTS

The ORER was established as a statutory agency under the *Public Service Act 1999* on 18 January 2001 and as a prescribed agency under *the Financial Management and Accountability Act 1997* from 1 July 2003.

PERFORMANCE AGAINST OUTCOMES AND OUTPUTS

Refer to the ORER, Section 3, page 156.

4.2: COST RECOVERY ARRANGEMENTS

SUMMARY OF COST RECOVERY IMPACT STATEMENT

The ORER is committed to implementing the Australian Government's cost recovery policy. In accordance with this policy the ORER will adhere to the Australian Government's cost recovery guidelines when:

- undertaking reviews consistent with the Government's five-year review schedule for existing cost recovery arrangements;
- new cost recovery arrangements are proposed;
- significant amendments to existing arrangements are being considered; and
- periodic reviews of cost recovery arrangements are required.

4.3: AUSTRALIAN GOVERNMENT INDIGENOUS EXPENDITURE

There is no Australian Government Indigenous Expenditure for the ORER.

Section 5: Budgeted Financial Statements

5.1: ANALYSIS OF BUDGETED FINANCIAL STATEMENTS

The budgeted departmental financial statements for the Office of the Renewable Energy Regulator (ORER) are presented in this section. Information from the budgeted financial statements, forms part of the financial statements that will appear in the ORER's 2005–06 Annual Report, and is also required as input into the Whole of Government Accounts.

Budgeted Departmental Statement of Financial Performance

The ORER is forecasting a balanced budget for 2005–06. The ORER also estimates a balanced budget for 2004–05.

Total departmental revenue for 2005–06 is slightly increased from previous years and reflects the increasing administration costs of the mandatory renewable energy target as the target grows in size and the numbers of participants increases.

The ORER is anticipating increased costs, particularly in the areas of service provision (relating to operating an internet-based registry for renewable energy certificates) and, to a lesser extent, in staffing costs.

Budgeted Departmental Statement of Financial Position

The ORER's budget displays asset purchases, as a licence to use technical software required to administer the *Renewable Energy (Electricity) Act 2000* is purchased and depreciated.

Schedule of Budgeted Revenues and Expenses Administered on behalf of Government

The ORER is responsible for three types of administered funds, with incoming revenue returned to the Official Public Account. These are:

- Renewable energy certificate related fees (incoming revenue) – these are statutory fees for the creation and surrender of renewable energy certificates under the *Renewable Energy (Electricity) Act 2000*.
- Renewable energy shortfall related fees (incoming revenue) – these are the penalties under the *Renewable Energy (Electricity) Act 2000* which are imposed when a party liable to surrender renewable energy certificates fails to surrender sufficient certificates to discharge their liability (within a certain flexibility margin).

- Renewable energy shortfall related fees (outgoing expenses) – the ORER is appropriated funds to meet the cost of refunding renewable energy shortfall fees. The *Renewable Energy (Electricity) Act 2000* provides that a party paying a renewable energy shortfall fee can recover that shortfall payment if, in the next three years, the party surrenders additional renewable energy certificates to cover the shortfall. In these instances, the ORER draws funds by a special appropriation from the Official Public Account for an amount equal to the refund less any administration fees specified in regulations. The ORER then pays the refund to the party concerned.

5.2: BUDGETED FINANCIAL STATEMENTS TABLES

TABLE 5.1 – BUDGETED DEPARTMENTAL STATEMENT OF FINANCIAL PERFORMANCE
(for the period ended 30 June 2006)

	Estimated	Budget	FORWARD		
	Actual	Estimate	ESTIMATES		
<i>Note</i>	2004–05	2005–06	2006–07	2007–08	2008–09
	\$'000	\$'000	\$'000	\$'000	\$'000
REVENUES FROM ORDINARY ACTIVITIES					
Revenues from Government	2,646	2,687	2,744	2,626	2,661
Total revenues from ordinary activities	2,646	2,687	2,744	2,626	2,661
EXPENSES FROM ORDINARY ACTIVITIES (excluding borrowing costs expense)					
Employees	1,018	1,047	1,112	1,167	1,225
Suppliers	1,479	1,469	1,595	1,459	1,436
Depreciation and amortisation	149	171	37	-	-
Total expenses from ordinary activities (excluding borrowing costs expense)	2,646	2,687	2,744	2,626	2,661
Borrowing cost expense	-	-	-	-	-
Net Surplus or (deficit) from ordinary activities	-	-	-	-	-
Gain or (loss) on extraordinary items	-	-	-	-	-
Net Surplus or (deficit) attributable to the Australian Government	-	-	-	-	-
Net credit or (debit) to asset revaluation reserve	-	-	-	-	-
Total changes in equity other than those resulting from transactions with owners as owners	-	-	-	-	-

TABLE 5.2 – BUDGETED DEPARTMENTAL STATEMENT OF FINANCIAL POSITION (as at 30 June 2006)

	Estimated	Budget	FORWARD		
	Actual	Estimate	ESTIMATES		
<i>Note</i>	2004-05	2005-06	2006-07	2007-08	2008-09
	\$'000	\$'000	\$'000	\$'000	\$'000
ASSETS					
Financial assets					
Cash	54	225	262	262	262
Receivables	388	388	388	388	388
Total financial assets	442	613	650	650	650
Non-financial assets					
Intangibles	208	37	-	-	-
Total non-financial assets	208	37	-	-	-
Total assets	650	650	650	650	650
LIABILITIES					
Provisions					
Employees	237	237	237	237	237
Total provisions	237	237	237	237	237
Payables					
Suppliers	125	125	125	125	125
Total payables	125	125	125	125	125
Total liabilities	362	362	362	362	362

TABLE 5.2 – BUDGETED DEPARTMENTAL STATEMENT OF FINANCIAL POSITION *(continued)*
(as at 30 June 2006)

	Estimated	Budget	FORWARD		
	Actual	Estimate	ESTIMATES		
<i>Note</i>	2004–05	2005–06	2006–07	2007–08	2008–09
	\$'000	\$'000	\$'000	\$'000	\$'000
EQUITY [*]					
Parent entity interest					
Retained surpluses or accumulated deficits	288	288	288	288	288
Total parent entity interest	288	288	288	288	288
Total equity	288	288	288	288	288
Current assets	442	613	650	650	650
Non-current assets	208	37	-	-	-
Current liabilities	125	125	125	125	125
Non-current liabilities	237	237	237	237	237

*Note: 'equity' is the residual interest in assets after deduction of liabilities

TABLE 5.3 – BUDGETED DEPARTMENTAL STATEMENT OF CASH FLOWS
(for the period ended 30 June 2006)

	Estimated	Budget	FORWARD		
	Actual	Estimate	ESTIMATES		
<i>Note</i>	2004–05	2005–06	2006–07	2007–08	2008–09
	\$'000	\$'000	\$'000	\$'000	\$'000
OPERATING ACTIVITIES					
Cash received					
Appropriations	2,646	2,687	2,744	2,626	2,661
Total cash received	2,646	2,687	2,744	2,626	2,661
Cash used					
Employees	1,018	1,047	1,112	1,167	1,225
Suppliers	1,479	1,469	1,595	1,459	1,436
Total cash used	2,497	2,516	2,707	2,626	2,661
Net cash from or (used by) operating activities	149	171	37	-	-
INVESTING ACTIVITIES					
Cash used					
Purchase of property, plant and equipment	240	-	-	-	-
Total cash used	240	-	-	-	-
Net cash from or (used by) investing activities	(240)	-	-	-	-
Net increase or (decrease) in cash held	(91)	171	37	-	-
Cash at the beginning of the reporting period	145	54	225	262	262
Cash at the end of the reporting period	54	225	262	262	262

TABLE 5.4 – DEPARTMENTAL CAPITAL BUDGET STATEMENT

	Estimated	Budget	FORWARD		
	Actual	Estimate	ESTIMATES		
	<i>Note</i> 2004–05	2005–06	2006–07	2007–08	2008–09
	\$'000	\$'000	\$'000	\$'000	\$'000
Capital appropriations					
Total equity injections	-	-	-	-	-
Total loans	-	-	-	-	-
Total Capital appropriations	-	-	-	-	-
Represented by:					
Purchase of non-financial assets	-	-	-	-	-
Total represented by	-	-	-	-	-
Purchase of non-financial assets					
Funded internally by departmental resources	240	-	-	-	-
Total	240	-	-	-	-

TABLE 5.5 – DEPARTMENTAL PROPERTY, PLANT, EQUIPMENT AND INTANGIBLES – SUMMARY OF MOVEMENT (BUDGET YEAR 2005–06)

	Land \$'000	Investment Property \$'000	Buildings \$'000	Other Infrastructure Plant and Equipment \$'000	Heritage and cultural assets \$'000	Computer Software \$'000	Other intangibles \$'000	Total \$'000
As at 1 July 2005								
Gross book value						360		360
Accumulated depreciation						(152)		(152)
Opening net book value	-	-	-	-	-	208	-	208
Additions:								
By purchase								-
By finance lease								-
From acquisitions of entities or operations (including restructuring)								-
Net revaluation increment/decrement								-
Reclassifications								-
Depreciation/amortisation expense						(171)		(171)
Recoverable amount write-downs								-
Other movements								-
Disposals:								
From disposal of entities of operations (including restructuring)								-
Other disposals								-
As at 30 June 2006								
Gross book value						360		360
Accumulated depreciation						(323)		(323)
Closing net book value	-	-	-	-	-	37	-	37

**TABLE 5.6 – SCHEDULE OF BUDGETED REVENUES AND EXPENSES
ADMINISTERED ON BEHALF OF GOVERNMENT
(for the period ended 30 June 2006)**

	Estimated	Budget	FORWARD		
	Actual	Estimate	ESTIMATES		
<i>Note</i>	2004–05	2005–06	2006–07	2007–08	2008–09
	\$'000	\$'000	\$'000	\$'000	\$'000
REVENUES ADMINISTERED ON BEHALF OF GOVERNMENT					
Non–taxation (revenues from Government)					
Statutory Fees	464	584	736	896	970
Penalties	208	408	720	1,120	1,130
Total non–taxation	672	992	1,456	2,016	2,100
Total revenues administered on behalf of the Government	672	992	1,456	2,016	2,100
EXPENSES ADMINISTERED ON BEHALF OF GOVERNMENT					
Refunds of penalties	502	208	408	720	800
Total expenses administered on behalf of the Government	502	208	408	720	800

**TABLE 5.7 – SCHEDULE OF BUDGETED ASSETS AND LIABILITIES
ADMINISTERED ON BEHALF OF GOVERNMENT (as at 30 June 2006)**

There is no schedule of budgeted assets and liabilities administered on behalf of government for the ORER.

TABLE 5.8 – SCHEDULE OF BUDGETED ADMINISTERED CASH FLOWS
(for the period ended 30 June 2006)

	Estimated	Budget	FORWARD		
	Actual	Estimate	ESTIMATES		
<i>Note</i>	2004–05	2005–06	2006–07	2007–08	2008–09
	\$'000	\$'000	\$'000	\$'000	\$'000
OPERATING ACTIVITIES					
Cash received					
Statutory Fees	464	584	736	896	970
Penalties	208	408	720	1,120	1,130
Total cash received	672	992	1,456	2,016	2,100
Cash used					
Refunds of Penalties	502	208	408	720	800
Total cash used	502	208	408	720	800
Net cash from or (used by) operating activities	170	784	1,048	1,296	1,300
Net increase or (decrease) in cash held	170	784	1,048	1,296	1,300
Cash at the beginning of the reporting period	-	-	-	-	-
Cash from Official Public Account for					
Appropriations	502	208	408	720	800
Cash to Official Public Account for					
Appropriations	(672)	(992)	(1,456)	(2,016)	(2,100)
Cash at the end of the reporting period	-	-	-	-	-

TABLE 5.9 – SCHEDULE OF ADMINISTERED CAPITAL BUDGET

The ORER has not been appropriated any Administered Capital in 2005–06.

TABLE 5.10 – SCHEDULE OF PROPERTY, PLANT, EQUIPMENT AND INTANGIBLES – SUMMARY OF MOVEMENT (BUDGET YEAR 2005–06)

The ORER does not administer any non-financial assets on behalf of the Australian Government.